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SCANPOWER LIMITED

INFORMATION FOR DISCLOSURE

PURSUANT TO
SECTION 57T OF THE COMMERCE ACT 1986



Audit New Zealand

REPORT OF THE AUDITOR-GENERAL

TO THE READERS OF THE FINANCIAL STATEMENTS OF SCANPOWER LIMITED FOR THE YEAR ENDED 31 MARCH 2005

We have audited the financial statements of Scanpower Limited on pages 2 to 17. The financial statements provide information about the past financial performance of Scanpower Limited and its financial position as at 31 March 2005. This information is stated in accordance with the accounting policies set out on pages 5 to 7.

Directors' responsibilities

The Commerce Commission's Electricity Information Disclosure Requirements 2004 made under section 57T of the Commerce Act 1986 require the Directors to prepare financial statements which give a true and fair view of the financial position of Scanpower Limited as at 31 March 2005, and the results of its operations and cash flows for the year ended on that date.

Auditor's responsibilities

Section 15 of the Public Audit Act 2001 and Requirement 30 of the Electricity Information Disclosure Requirements 2004 require the Auditor-General to audit the financial statements. It is the responsibility of the Auditor-General to express an independent opinion on the financial statements and report that opinion to you.

The Auditor-General has appointed L H Desborough of Audit New Zealand to undertake the audit.

Basis of opinion

An audit includes examining, on a test basis, evidence relevant to the amounts and disclosures in the financial statements. It also includes assessing:

- ▲ the significant estimates and judgements made by the Directors in the preparation of the financial statements; and
- ▲ whether the accounting policies are appropriate to Scanpower Ltd's circumstances, consistently applied and adequately disclosed.

We conducted the audit in accordance with the Auditing Standards published by the Auditor-General, which incorporate the Auditing Standards issued by the Institute of Chartered Accountants of New Zealand. We planned and performed our audit so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to obtain reasonable assurance that the financial statements are free from material misstatements, whether caused by fraud or error. In forming our opinion, we also evaluated the overall adequacy of the presentation of information in the financial statements.

Other than in our capacity as auditor acting on behalf of the Auditor-General, we have no relationship with or interests in Scanpower Limited.

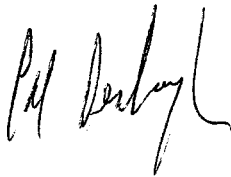
Unqualified opinion

We have obtained all the information and explanations we have required.

In our opinion:

- ▲ proper accounting records have been maintained by Scanpower Limited as far as appears from our examination of those records; and
- ▲ the financial statements of Scanpower Limited on pages 2 to 17:
 - (a) comply with generally accepted accounting practice in New Zealand; and
 - (b) give a true and fair view of Scanpower Ltd's financial position as at 31 March 2005 and the results of its operations and cash flows for the year ended on that date; and
 - (c) comply with the Electricity Information Disclosure Requirements 2004.

Our audit was completed on 25 August 2005 and our unqualified opinion is expressed as at that date.



L H Desborough
Audit New Zealand
On behalf of the Auditor-General
Palmerston North, New Zealand





Audit New Zealand

**AUDITOR-GENERAL'S OPINION
ON THE PERFORMANCE MEASURES OF SCANPOWER LIMITED
FOR THE YEAR ENDED 31 MARCH 2005**

We have examined the information on pages 18 and 22 to 24, being –

- (a) the derivation table in requirement 15;
- (b) the annual ODV reconciliation report in requirement 16;
- (c) the financial performance measures in clause 1 of Part 3 of Schedule 1; and
- (d) the financial components of the efficiency performance measures in clause 2 of Part 3 of Schedule 1, –

that were prepared by Scanpower Limited and dated 25 August 2005 for the purposes of the Commerce Commission's Electricity Information Disclosure Requirements 2004.

In our opinion, having made all reasonable enquiry, and to the best of our knowledge, that information has been prepared in accordance with those Electricity Information Disclosure Requirements 2004.

L H Desborough
Audit New Zealand
On behalf of the Auditor-General
Palmerston North, New Zealand
25 August 2005

Scanpower Limited
Statement of Financial Performance
For the Year Ended 31 March 2005

	Notes	2005 \$'000	2004 \$'000
Revenue	1	6,134	5,265
Expense	1	<u>(5,906)</u>	<u>(4,816)</u>
Surplus before income tax		228	449
Less income tax expense	2	<u>75</u>	<u>148</u>
Net surplus after income tax		<u><u>153</u></u>	<u><u>301</u></u>

Scanpower Limited
Statement of Movements in Equity
For the Year Ended 31 March 2005

	Notes	2005 \$'000	2004 \$'000
EQUITY AT BEGINNING OF THE YEAR		19,299	5,139
SURPLUS AND REVALUATIONS			
Net surplus for the year		153	301
Revaluation of property, plant and equipment		<u>0</u>	<u>13,874</u>
Total recognised revenues and expenses for the year		153	14,175
OTHER MOVEMENTS			
Distribution to owners	3	<u>30</u>	<u>15</u>
EQUITY AT THE END OF THE YEAR		<u><u>19,422</u></u>	<u><u>19,299</u></u>

The accompanying notes and policies form an integral part of these Financial Statements

Scanpower Limited
Statement of Financial Position
As at 31 March 2005

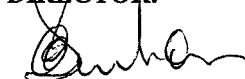
	Notes	2005 \$'000	2004 \$'000
EQUITY			
7,500,000 Ordinary shares of \$1 fully paid		7,500	7,500
Retained earnings	3	(1,929)	(2,121)
Reserves	3	13,851	13,920
Shareholders' Equity		<u>19,422</u>	<u>19,299</u>
REPRESENTED BY:			
CURRENT ASSETS			
Cash and bank balances		374	186
Short term deposits	6	376	929
Receivables and prepayments	4	647	447
Tax provision		6	0
Inventories	5	131	90
Total Current Assets		<u>1,534</u>	<u>1,652</u>
NON CURRENT ASSETS			
Capital works in progress		304	177
Property, plant and equipment	7	20,003	19,697
Total Non-Current Assets		<u>20,307</u>	<u>19,874</u>
TOTAL ASSETS		<u>21,841</u>	<u>21,526</u>
CURRENT LIABILITIES			
Accounts payable	8	730	484
Employee entitlements		19	19
Tax provision		0	22
Total Current Liabilities		<u>749</u>	<u>525</u>
NON CURRENT LIABILITIES			
Deferred taxation	2	1,670	1,702
Total Non - Current Liabilities		<u>1,670</u>	<u>1,702</u>
TOTAL LIABILITIES		<u>2,419</u>	<u>2,227</u>
NET ASSETS		<u>19,422</u>	<u>19,299</u>

For and on behalf of the Board as at 25 August 2005

DIRECTOR:



DIRECTOR:



Scanpower Limited
Statement of Cash Flows
For the Year Ended 31 March 2005

	Notes	2005 \$'000	2004 \$'000
CASH FLOWS FROM OPERATING ACTIVITIES			
<i>Cash was provided from:</i>			
Receipts from customers		5,883	5,140
Interest received		204	108
Taxes received		0	66
		6,087	5,314
<i>Cash was applied to:</i>			
Payments to employees and suppliers		5,151	4,659
Taxes paid		135	0
Interest paid		0	0
		5,286	4,659
Net cash inflows from operating activities	9	801	655
CASH FLOWS FROM INVESTING ACTIVITIES			
<i>Cash was provided from:</i>			
Proceeds from disposal of property, plant and equipment		0	0
		0	0
<i>Cash was applied to:</i>			
Purchase and construction of property, plant and equipment		1,136	490
		1,136	490
Net cash outflows from investment activities		(1,136)	(490)
CASH FLOWS FROM FINANCING ACTIVITIES			
<i>Cash was applied to:</i>			
Loans repaid		0	0
Dividends paid		30	15
			15
Net cash outflows from financing activities		(30)	(15)
NET INCREASE / (DECREASE) IN CASH HELD		(365)	150
Opening Cash Brought Forward		1,115	965
CASH AT END OF THE YEAR		750	1,115
REPRESENTED BY:			
Cash and bank balances		374	186
Short term deposits		376	929
		750	1,115

The accompanying notes and policies form an integral part of these Financial Statements

Scanpower Limited
Statement of Significant Accounting Policies
For the Year Ended 31 March 2005

Basis of Preparation

Scanpower Limited (Scanpower) is a public company registered under the Companies Act 1993. These financial statements have been prepared for the purposes of complying with the requirements of the Electricity Information Disclosure Requirements 2004.

The financial statements comprise separate a Statement of Financial Performance, Statement of Movements in Equity, Statement of Financial Position, and a Statement of Cash Flows for the Scanpower electricity distribution business. This business operates in the Southern Hawkes Bay area.

For general accounting purposes, the historic cost basis has been recognised as appropriate for the measurement and reporting of earnings and financial position, with the exception that certain fixed assets have been revalued.

The financial statements have been prepared in accordance with New Zealand generally accepted accounting practice. The policies that materially affect the measurement of financial performance, position and cash flows are set out below.

Operating Revenue

Revenue comprises amounts earned for the sale of the company's products and services net of returns, trade allowances and taxes paid. Interest income is accounted for as earned.

Taxation

The income tax expense is recognised on the operating surplus before taxation, adjusted for permanent differences between taxable and accounting income. Deferred tax is calculated using the comprehensive basis under the liability method. This method involves recognising the tax effect of all timing differences between accounting and taxable income as a deferred tax asset or liability in the Statement of Financial Position. The future tax benefit or provision for deferred tax is stated at the income tax rates prevailing at the balance date. Future tax benefits are not recognised unless realisation of the asset is virtually certain.

Goods and Services Tax

The Statement of Financial Performance and Statement of Cash Flows have been prepared so that all components are stated exclusive of GST. All items in the Statement of Financial Position are stated net of GST, with the exception of receivables and payables which include GST invoiced.

Receivables

Receivables are carried at anticipated realisable value after providing for doubtful receivables based on a review of all outstanding amounts at year end. Bad debts are written off in the year in which they are identified.

Inventories

Inventories are valued at the lower of weighted average cost and net realisable value.

Scanpower Limited
Statement of Significant Accounting Policies (Continued)
For the Year Ended 31 March 2005

Property, Plant and Equipment

Owned Assets

Property, Plant and Equipment is initially stated at cost and depreciated as outlined below. Initial cost includes the purchase consideration, and those costs directly attributable to bringing the asset to the location and condition necessary for its intended use. These costs include, where appropriate, site preparation costs, installation costs, borrowing costs and the cost of obtaining initial resource consents. Costs cease to be capitalised when substantially all the activities necessary to bring an asset to the location and condition for its intended use are complete.

Leased Assets

Leases in which the Company assumes substantially all the risks and rewards of ownership are classified as finance leases. Assets acquired by way of finance lease are stated initially at an amount equal to the future minimum lease payments, and are depreciated as described below.

Revaluations

The Network Distribution assets were revalued as at 31 March 2004 on the basis of the Commerce Commission's "Handbook for Optimised Deprival Valuation of System Fixed Assets of Electricity Lines Businesses" issued 30 August 2004. The valuation was prepared by Mr J R Collins B Eng.(Elec.) MBA of Scanpower Limited and was reviewed by PricewaterhouseCoopers and Eddie Graham B.E.(Elec.) FIPENZ. The valuation is expressed on an optimised depreciated replacement cost (ODRC)/optimised deprival value (ODV) basis. Previously these assets were valued at cost less accumulated depreciation.

Land and Buildings are revalued to fair value with regard to highest and best use. Fixed assets within these classes are revalued on a cyclical basis with no asset being recognised at a valuation undertaken more than five years previously. The most recent Land and Building valuation was conducted by an independent registered valuer, Mr. I.R. Mollison ANZIV, of the firm Ian Mollison & Associates, Dannevirke, on 31 March 2002.

Depreciation

Depreciation of Property, Plant and Equipment, other than Freehold Land, is calculated on a straight line basis so as to expense the cost of the assets, or the revalued amounts, to their residual values over their useful lives. The useful economic lives used for depreciation purposes are as follows:

Distribution Assets	
Lines – wood	45
Lines – concrete	60
Lines – underground	45
Transformers	55
Substations	55
Switchgear	45
Air break switches	35
Customer connections	45

Scanpower Limited
Statement of Significant Accounting Policies (Continued)
For the Year Ended 31 March 2005

Circuit breakers	40
Sectionalisers	40
Ring main units	40
Voltage regulators	40 to 55
Non standard assets	15 to 60
Buildings and Fixtures	10 to 50
Motor Vehicles	3 to 10
Computer Equipment	3 to 5

Employee Entitlements

Employee Entitlements to salaries and wages, annual leave, long service leave and other benefits are accrued on an actual entitlement basis.

Financial Instruments

Financial Instruments carried on the Statement of Financial Position include cash and bank balances, receivables, and trade creditors. These financial assets and liabilities are, generally, carried at their estimated fair values except for loans and investments, which are recorded at cost. Where appropriate, particular recognition methods adopted are disclosed in the individual policy statements associated with them.

Statement of Cash Flows

The following are the definitions of the terms used in the Statement of Cash Flows:

- (a) Operating activities include all transactions and other events that are not investing or financing activities.
- (b) Investing activities are those activities relating to the acquisition, holding and disposal of property, plant and equipment, and of investments.
- (c) Financing activities are those activities that result in changes in the size and composition of the capital structure. This includes both equity and debt not falling within the definition of cash. Dividends paid in relation to the capital structure are included in financing activities.
- (d) Cash is considered to be cash on hand and current accounts in banks, and short term deposits, net of bank overdrafts.

Changes in Accounting Policies

There has been no changes in accounting policies and all policies have been applied on a basis consistent with those used in the previous year.

Scanpower Limited
Notes to the Financial Statements
For the Year Ended 31 March 2005

Note 1. (i) Operating Revenue

	2005	2004
	\$'000	\$'000
OPERATING REVENUE		
Network line rentals	5,832	5,001
AC loss-rental rebates	98	156
Interest income	204	108
Total revenue	6,134	5,265

Note 1. (ii) Operating Expenses

Audit fees	37	36
Auditors fees for other services	5	5
Fees paid to other auditors	38	12
Bad debts written off	0	0
Depreciation:		
Distribution assets:*		
Lines	472	179
Transformers	82	31
Substations	19	7
Switchgear	71	27
Air break switches	17	7
Customer connections	55	21
Circuit breakers	17	6
Sectionalisers	3	1
Ring main unit	1	0
Voltage regulators	3	1
Non standard assets	34	14
Freehold buildings & fixtures	1	1
Motor vehicles	11	7
Computer equipment	4	2
Total Depreciation	790	304
Directors remuneration & expenses	84	84
Change in provision for doubtful debts	0	0
Interest paid	0	0
Loss on sale of assets	55	0
Network discounts	2,181	1,819
Cost of sales & operating expenses	2,716	2,556
	5,906	4,816

* The 2004 comparative figures for depreciation on distribution assets do not agree to the 2004 Financial Statements because of the re-assessment of distribution asset categories, arising from the revaluation last year.

Scanpower Limited
Notes to the Financial Statements (Continued)
For the Year Ended 31 March 2005

Note 2. Taxation

	2005	2004
	\$'000	\$'000
Taxation Reconciliation		
Accounting net operating surplus before taxation	228	449
Taxation at 33%	75	148
Plus tax effect of:		
Permanent differences	0	0
Prior year adjustment	0	0
Deferred tax adjustment	0	0
Tax expense / (Benefit)	<u>75</u>	<u>148</u>
Income tax charge for the year comprises:		
Current taxation (liability)	107	148
Deferred taxation	<u>(32)</u>	<u>0</u>
	<u>75</u>	<u>148</u>
Deferred Tax Asset / (Liability):		
Opening balance	(1,702)	(226)
Prior period adjustment:		
Underground deferred tax adjustment	0	0
Current year movement	<u>32</u>	<u>(1,476)</u>
Closing balance	<u>(1,670)</u>	<u>(1,702)</u>
Imputation Credit Account:		
Opening balance	529	647
Tax paid during the year	104	46
Tax refunds during the year	0	(164)
Resident withholding tax paid	0	0
Credits attached to dividends paid	<u>(15)</u>	<u>0</u>
Closing balance at end of the year	<u>618</u>	<u>529</u>

Note 3. Retained Earnings and Reserves

Retained Earnings		
Balance at beginning of the year	(2,121)	(2,407)
Net surplus for the year	153	301
Dividends paid and proposed	(30)	(15)
Movement in revaluation reserve	<u>69</u>	<u>0</u>
Balance at end of the year	<u>(1,929)</u>	<u>(2,121)</u>
Reserves		
Asset revaluation reserves:		
Freehold land	14	14
Freehold buildings & fixtures	32	32
Distribution assets	<u>13,805</u>	<u>13,874</u>
Balance at end of the year	<u>13,851</u>	<u>13,920</u>

Scanpower Limited
Notes to the Financial Statements (Continued)
For the Year Ended 31 March 2005

Note 4. Receivables and Prepayments

	2005	2004
	\$'000	\$'000
Trading debtors	489	437
Estimated doubtful receivables	0	0
GST clearing account	145	0
Miscellaneous prepayments	13	10
Accruals	0	0
	<u>647</u>	<u>447</u>

Note 5. Inventories

Network stocks	<u>131</u>	<u>90</u>
	<u>131</u>	<u>90</u>

Note 6. (i) Current Investments

Short term deposits held with registered banks	<u>376</u>	<u>929</u>
	<u>376</u>	<u>929</u>

Market fluctuations in interest rates affect the earnings on these investments and the company policy of placing deposits with high credit quality institutions minimises potential credit risk.

Note 6. (ii) Interest Rates

The range of interest rates obtained on investments was as follows:

Short term bank investments	<u>5.25 - 6.7%</u>	<u>5.0 - 5.78%</u>
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Scanpower Limited
Notes to the Financial Statements (Continued)
For the Year Ended 31 March 2005

Note 7. Property, Plant and Equipment

	2005	2004
	\$'000	\$'000
Distribution assets		
At Valuation – 31 March 2004	19,541	19,541
At cost	1,093	
Accumulated depreciation	(774)	0
Total carrying amount of distribution assets	<u>19,860</u>	<u>19,541</u>
Freehold land		
At valuation - 31 March 2002	26	26
Total carrying amount of freehold land	<u>26</u>	<u>26</u>
Freehold buildings & fixtures		
At valuation - 31 March 2002	64	64
At cost	0	0
Accumulated depreciation	(4)	(3)
Total carrying amount of freehold buildings	<u>60</u>	<u>61</u>
Motor vehicles		
At cost	69	69
Accumulated depreciation	(18)	(7)
Total carrying amount of motor vehicles	<u>51</u>	<u>62</u>
Computer equipment		
At cost	15	12
Accumulated depreciation	(9)	(5)
Total carrying amount of computer equipment	<u>6</u>	<u>7</u>
Total property, plant and equipment		
At valuation	19,631	19,631
At cost	1,177	81
Accumulated depreciation	(805)	(15)
Total carrying amount of property, plant and equipment	<u><u>20,003</u></u>	<u><u>19,697</u></u>

Note 8. Accounts Payable

GST clearing account	0	21
Trade creditors	631	320
Other creditors & accruals	99	143
	<u>730</u>	<u>484</u>

Scanpower Limited
Notes to the Financial Statements (Continued)
For the Year Ended 31 March 2005

Note 9. Reconciliation of Cash Flow with Operating Surplus

	2005 \$'000	2004 \$'000
Reported surplus after taxation	153	301
Add Non Cash Items		
Depreciation	790	304
Change in deferred tax provision	(32)	100
Movement in revaluation reserve	69	
Changes in Working Capital		
Increase/(decrease) in accounts payable & accruals	162	(331)
(Increase)/decrease in accounts receivable	(200)	38
(Increase)/decrease in inventories	(168)	14
Increase/(decrease) in employee entitlements	0	(37)
Increase/(decrease) in provision for taxation	(28)	266
Items Classified as Investing Activities		
Net (surplus)/loss on disposal of property, plant & equipment	55	0
Net Cashflow from Operating Activities	<u>801</u>	<u>655</u>

Note 10. Analysis of Non-Cancelable Operating Lease Commitments

Payable not later than one year	9	5
Payable later than one year, not later than two years	5	4
Payable later than two years, not later than five years	5	0
Payable later than five years	0	0
	<u>19</u>	<u>9</u>

Note 11. Environmental Policy

Scanpower endeavours to adhere to a sustainable usage policy with a minimum of environmental disturbance. To date, Scanpower is unaware of any of its projects or operations that would not meet the above policy.

Note 12. Capital Commitments and Contingent Liabilities

As at 31 March 2005 the company did not have any capital commitments or contingent liabilities (2004: Nil).

Note 13. Segment Information

Scanpower operates primarily in the electricity distribution industry – the ownership, management and operation of the electricity network in the Dannevirke region.

Scanpower Limited
Notes to the Financial Statements (Continued)
For the Year Ended 31 March 2005

Note 14. Related Party Information

Scanpower Limited Customer Trust owns, through its nominees, all of the issued capital of Scanpower Limited.

Directors' transactions with the company were made under normal terms and conditions of supply and sale available to members of staff.

All transactions with other related parties were also made under normal terms and conditions of supply and sale. No related party debts were forgiven or written off during the year.

Contestable contracting services in asset construction and maintenance were provided by Scanpower's contracting division at cost, including overheads, and as detailed respectively here and in Note 16 12(b)(i) below.

	2005	2004
	\$'000	\$'000
Construction of subtransmission assets	0	0
Construction of zone substations	0	0
Construction of distribution lines and cables	285	0
Construction of medium voltage switchgear	303	0
Construction of distribution transformers	314	0
Construction of distribution substations	48	0
Construction of low voltage reticulation	167	490
Construction of other system fixed assets	19	0
Maintenance of assets	462	518
Consumer connections and disconnections	0	0

An imputed rental of \$16,600 (2004 - \$16,436) is included in Note 16 12(b)(vii) as being paid to the "other" business.

Note 15. Financial Instruments

Scanpower has no off balance sheet financing, other than those disclosed in these notes, nor any foreign exchange exposure. The fair value of financial instruments is approximated by the carrying amount disclosed in the Statement of Financial Position.

Concentrations of credit risk with respect to receivables in the Company's core activity are managed by adequate safeguards in the use of system agreements entered into with energy retailers. The large customer base of the other activities ensures little concentration of risk. No other form of security or collateral is required to support financial instruments with credit risk.

The interest rates on the company's deposits are presented in Note 6.

Scanpower Limited
Notes to the Financial Statements (Continued)
For the Year Ended 31 March 2005

Note 16. Electricity Information Disclosure Requirements 2005 (Part 2, Requirements 5 and 6)

	2005	2004
	\$'000	\$'000
1 Current Assets		
a Cash and bank balances	374	186
b Short-term investments	376	929
c Inventories	131	90
d Accounts receivable	634	437
e Other current assets not listed in (a) to (d)	19	10
f Total current assets	1,534	1,652
2 Fixed Assets		
a System fixed assets	19,860	19,541
b Consumer billing and information system assets	6	7
c Motor vehicles	51	62
d Office equipment	0	0
e Land and buildings	86	87
f Capital works under construction	304	177
g Other fixed assets not listed in (a) to (f)	0	0
h Total fixed assets	20,307	19,874
3 Other tangible assets not listed above	0	0
4 Total tangible assets	21,841	21,526
5 Intangibles		
a Goodwill	0	0
b Other intangibles not listed in (a) above	0	0
c Total intangibles	0	0
6 Total assets	21,841	21,526
7 Current liabilities		
a Bank overdraft	0	0
b Short-term borrowings	0	0
c Payables and accruals	730	484
d Provision for dividends payable	0	0
e Provision for income tax	0	22
f Other current liabilities not listed in (a) to (e) above	19	19
g Total current liabilities	749	525
8 Non-current liabilities		
a Payables and accruals	0	0
b Borrowings	0	0
c Deferred tax	1,670	1,702
d Other non-current liabilities not listed in (a) to (c) above	0	0
e Total non-current liabilities	1,670	1,702

Scanpower Limited
Notes to the Financial Statements (Continued)
For the Year Ended 31 March 2005

	2005 \$'000	2004 \$'000
9 Equity		
a Shareholders' equity		
(i) Share capital	7,500	7,500
(ii) Retained earnings	(1,929)	(2,121)
(iii) Reserves	13,851	13,920
(iv) Total shareholders' equity	19,422	19,299
b Minority interests in subsidiaries	0	0
c Total equity	19,422	19,299
d Capital notes	0	0
e Total capital funds	19,422	19,299
10 Total equity and liabilities	21,841	21,526
11 Operating revenue		
a Revenue from line/access charges	5,832	5,001
b Revenue from "Other" business for services carried out by the line business (transfer payment)	0	0
c Interest on cash, bank balances and short term investments:	204	108
d AC loss-rental rebates	98	156
e Other revenue not listed in (a) to (d)	0	0
f Total operating revenue	6,134	5,265
12 Operating expenditure		
a Payment for transmission charges	1,762	1,613
b Transfer payments to the "Other" business for:		
(i) Asset maintenance	462	518
(ii) Consumer disconnection/reconnection services	0	0
(iii) Meter data	0	0
(iv) Consumer-based load control services	0	0
(v) Royalty and patent expenses	0	0
(vi) Avoided transmission charges on account of own generation	0	0
(vii) Other goods and services not listed in (i) to (vi) above	17	16
(viii) Total transfer payment to the "Other" business	479	534
c Expense to entities that are not related parties for		
(i) Asset maintenance	0	0
(ii) Consumer disconnection/reconnection services	0	0
(iii) Meter data	7	7
(iv) Consumer-based load control services	0	0
(v) Royalty and patent expenses	0	0

Scanpower Limited
Notes to the Financial Statements (Continued)
For the Year Ended 31 March 2005

	2005 \$'000	2004 \$'000
(vi) Total of specified expenses to non-related parties (sum of (i) to (v))	7	7
d Employee salaries, wages and redundancies	268	215
e Consumer billing and information system expense	12	7
f Depreciation on:		
(i) System fixed assets	774	294
(ii) Other assets not listed in (i)	16	11
(iii) Total depreciation	790	304
g Amortisation of:		
(i) Goodwill	0	0
(ii) Other intangibles	0	0
(iii) Total amortisation of intangibles	0	0
h Corporate and administration	113	85
i Human resource expenses	0	42
j Marketing/advertising	39	46
k Merger and acquisition expenses	0	0
l Takeover defence expenses	0	0
m Research and development expenses	0	0
n Consultancy and legal expenses	30	0
o Donations	0	0
p Directors' fees	84	84
q Auditors' fees		
(i) Audit fees paid to principal auditors	37	36
(ii) Audit fees paid to other auditors	38	12
(iii) Fees paid for other services provided by principal and other auditors	5	5
(iv) Total auditors' fees	80	53
r Costs of offering credit		
(i) Bad debts written off	0	0
(ii) Increase in estimated doubtful debts	0	0
(iii) Total cost of offering credit	0	0
s Local authority rates expense	6	6
t AC loss-rentals (distribution to retailers/customers) expense	98	156
u Rebates to consumers due to ownership interest	2,083	1,663
v Subvention payments	0	0
w Unusual expenses	0	0
x Other expenditure not listed in (a) to (w)	55	0
13 Total operating expenditure	5,906	4,816

Scanpower Limited
Notes to the Financial Statements (Continued)
For the Year Ended 31 March 2005

	2005	2004
	\$'000	\$'000
14 Operating surplus before interest and income tax	228	449
15 Interest expense		
a Interest expense on borrowings	0	0
b Financing charges related to finance leases	0	0
c Other interest expense not listed in (a) or (b)	0	0
d Total interest expense	0	0
16 Operating surplus before income tax	228	449
17 Income tax	75	148
18 Net surplus after tax	153	301

Scanpower Limited
Performance Measures
For the Year Ended 31 March 2005

Part 3. Requirement 14 (Financial and Efficiency Performance Measures)

Ref	Description		2005	2004	2003	2002	2001
1	a	Return on Funds	0.16	0.12%	-1.10%	-0.60%	0.01%
	b	Return on Equity	0.83	-0.10%	-1.20%	-1.46%	-0.07%
	c	Return on Investments	0.12	21.63%	-1.56%	-1.79%	0.54%
2	a	Direct Line Cost per Kilometre	\$890	\$887	\$938	\$1,057	\$884
	b	Indirect Line Cost per Consumer	\$52	\$47	\$75	\$65	\$80

Part 4. Requirement 20 (Energy Efficiency Performance Measures and Statistics)

Ref		Description	2005	2004	2003	2002	2001
1	a	Load Factor	67.88%	69.80%	70.43%	67.80%	67.95%
1	b	Loss Ratio	6.76%	7.14%	6.96%	6.80%	7.58%
1	c	Capacity Utilisation	27.98%	26.00%	26.65%	26.80%	28.00%
2	a	System Length					
		11KV	746	747	758	758	764
		400V	115	114	115	114	232
		Total	861	861	873	872	996
2	b	Circuit Length of Overhead System					
		11KV	741	743	755	758	764
		400V	70	71	73	74	192
		Total	811	814	828	832	956
2	c	Circuit Length of Underground System					
		11KV	5	4	3	0	0
		400V	45	43	42	40	40
		Total	50	47	45	40	40
2	d	Transformer Capacity	58,871	58,553	56,632	55,627	52,560
2	e	Maximum Demand (kW)	16,470	15,226	15,092	14,902	14,740
2	f	Total Electricity Supplied Into Systems (Before Losses) kWh	97,938,093	93,351,418	93,107,850	88,472,013	87,730,406
2	g	Electricity Carried on Behalf of Other Entities (After Losses) kWh					
		Retailer 1	61,496,766	62,018,549	63,646,375	67,938,098	75,762,872
		Retailer 2	15,177,246	15,723,792	16,386,678	7,889,162	2,770,651
		Retailer 3	7,456,947	6,130,911	6,037,242	4,156,761	800,056
		Retailer 4	6,771,118	2,448,434	474,096	1,964,022	359,700
		Retailer 5	417,907	364,441	80,859	418,294	43,225

Scanpower Limited
Performance Measures Continued
For the Year Ended 31 March 2005

Ref	Description	2005	2004	2003	2002	2001
	Retailer 6	0	0	0	90,095	237
	Retailer 7	0	0	0	0	1,346,470
	Total	91,319,985	86,686,126	86,625,250	82,456,432	81,083,211
2 h	Total Consumers (Average for the Year)	6,753	6,719	6,638	6,615	6,707

Part 5. Requirement 21 (Reliability Performance Measures)

Sub Requirement 1.

Total Number of Interruptions by Class

Year	A	B	C	D	E	F	G	TOTAL
Total Interruptions 2005	0.00	86.00	60.00	0.00	0.00	0.00	0.00	146.00
Total Interruptions 2004	0.00	97.00	129.00	0.00	0.00	0.00	0.00	226.00
Total Interruptions 2003	1.00	82.00	65.00	0.00	0.00	0.00	0.00	148.00
Total Interruptions 2002	1.00	102.00	65.00	1.00	0.00	0.00	0.00	169.00
Total Interruptions 2001	0.00	116.00	72.00	0.00	0.00	0.00	0.00	188.00

Sub Requirement 2. (a) & (b)

Interruption Targets for the Following Year

Target Description	2006	2005	2004	2003	2002
Planned Interruption Target (Class B)	80	100	90	100	150
Unplanned Interruption Target (Class C)	60	62	70	100	150

Sub Requirement 3.

Average Interruption Targets for the Following and Subsequent 4 years

Target Description	2006/2010	2005/2009	2004/2008	2003/2007	2002/2006
Planned Interruption Target (Class B)	80	100	90	100	150
Unplanned Interruption Target (Class C)	60	62	70	100	150

Sub Requirement 4. (a) & (b)

Percentage Proportion of Total Number of Class C Interruptions by Time

Restoration Time	2005	2004	2003	2002	2001
3 Hours	6.7%	32.6%	18.5%	4.6%	21.0%
24 Hours	0.0%	3.9%	0.0%	0.0%	0.0%

Sub Requirement 5. (a) (b) (c) & (d)

Faults per 100 Circuit Kilometres (Actual and Target)

Line Voltage	2005	2004	2003	2002	2001
11kV	8.04	17.27	8.58	8.58	9.42

Scanpower Limited
Performance Measures Continued
For the Year Ended 31 March 2005

Line Voltage / Target	2006	2006/2010
11kV	8.00	8.00

*Sub Requirement 6.**Faults per 100 Circuit Kilometres (Underground)*

Line Voltage	2005	2004	2003	2002	2001
11kV Underground	0	0	0	0	0

*Sub Requirement 7.**Faults per 100 Circuit Kilometres (Overhead)*

Line Voltage	2005	2004	2003	2002	2001
11kV Overhead	8.04	17.27	5.59	8.58	9.42

*Sub Requirement 8. 9. 10. 11.**SAIDI Results by Class and Targets*

Class	A	B	C	D	E	F	G	TOTAL
2005 SAIDI	0.00	38.82	32.49	0.00	0.00	0.00	0.00	71.31
2004 SAIDI	0.00	33.96	151.24	0.00	0.00	0.00	0.00	185.20
2003 SAIDI	28.44	24.80	57.23	0.00	0.00	0.00	0.00	110.47
2002 SAIDI	56.12	60.03	32.21	17.00	0.00	0.00	0.00	165.36
2001 SAIDI	0.00	40.87	29.34	0.00	0.00	0.00	0.00	70.21

Class / Target	2006	2006/2010
SAIDI Class B	30.00	30.00
SAIDI Class C	45.00	45.00

*Sub Requirement 12. 13. 14. 15.**SAIFI Results by Class and Targets*

Class	A	B	C	D	E	F	G	TOTAL
2005 SAIFI	0.00	0.29	0.54	0.00	0.00	0.00	0.00	0.83
2004 SAIFI	0.00	0.26	1.41	0.00	0.00	0.00	0.00	1.67
2003 SAIFI	0.24	0.18	0.56	0.00	0.00	0.00	0.00	0.98
2002 SAIFI	0.23	0.46	0.67	0.57	0.00	0.00	0.00	1.93
2001 SAIFI	0.00	0.31	0.55	0.00	0.00	0.00	0.00	0.86

Class / Target	2006	2006/2010
SAIFI Class B	0.25	0.25
SAIFI Class C	0.60	0.60

Scanpower Limited
Performance Measures Continued
For the Year Ended 31 March 2005

Sub Requirement 16. 17. 18.19. CAIDI Results by Class and Targets

Class	A	B	C	D	E	F	G	TOTAL
2005 CAIDI	0.00	133.86	60.17	0.00	0.00	0.00	0.00	85.92
2004 CAIDI	0.00	130.62	107.26	0.00	0.00	0.00	0.00	110.90
2003 CAIDI	118.50	137.77	102.20	0.00	0.00	0.00	0.00	112.72
2002 CAIDI	239.83	131.07	48.15	29.82	0.00	0.00	0.00	85.63
2001 CAIDI	0.00	133.13	53.14	0.00	0.00	0.00	0.00	81.64

Class / Target	2006	2006/2010
CAIDI Class B	120.00	120.00
CAIDI Class C	75.00	75.00

Scanpower Limited
Performance Measures Continued
For the Year Ended 31 March 2005

Part 7. Requirement 15 (Form for the Derivation of Financial Performance Measures)

Description	Input	Symbol	ROF	ROE	ROI
Operating surplus before interest and income tax from financial statements	228				
Operating surplus before interest and income tax adjusted pursuant to regulation 18 (OSBIT)	228				
Interest on cash, bank balances, and short-term investments (ISTI)	204				
OSBIT minus ISTI	24	a	24		24
Net surplus after tax from financial statements	153				
Net surplus after tax adjusted pursuant to regulation 18 (NSAT)	153	n		153	
Amortisation of goodwill and amortisation of other intangibles	0	g	Add	add	add
Subvention payment	0	s	Add	add	add
Depreciation of SFA at BV (x)	774				
Depreciation of SFA at ODV (y)	766				
ODV depreciation adjustment	8	d	Add	add	add
Subvention payment tax adjustment	0	s*t		deduct	deduct
Interest tax shield	(67)	q			deduct
Revaluations	0	r			add
Income tax	75	p			deduct
Numerator			32	161	24
			OSBIT ^{ADJ} = a + g + s + d	NSAT ^{ADJ} = n + g + s - s*t + d	OSBIT ^{ADJ} = a + g - q + r + s + d - p - s*t
Fixed assets at end of previous financial year (FA ₀)	19,697				
Fixed assets at end of current financial year (FA ₁)	20,003				
Adjusted net working capital at end of previous financial year (ANWC ₀)	35				
Adjusted net working capital at end of current financial year (ANWC ₁)	35				

Description	Input	Symbol	ROF		ROE		ROI	
Average total funds employed (ATFE)	19,885	c		19,885				19,885
Total equity at end of previous financial year (TE ₀)	19,299							
Total equity at end of current financial year (TE ₁)	19,422							
Average total equity	19,361	k				19,361		
WUC at end of previous financial year (WUC ₀)	177							
WUC at end of current financial year (WUC ₁)	304							
Average total works under construction	241	e	Deduct	241	deduct	241	deduct	241
Revaluations	0	r						
Half of revaluations	0	r/2					deduct	0
Intangible assets at end of previous financial year (IA ₀)	0							
Intangible assets at end of current financial year (IA ₁)	0							
Average total intangible asset	0	m			add	0		
Subvention payment at end of previous financial year (S ₀)	0							
Subvention payment at end of current financial year (S ₁)	0							
Subvention payment tax adjustment at end of previous financial year	0							
Subvention payment tax adjustment at end of current financial year	0							
Average subvention payment & related tax adjustment	0	v			add	0		
System fixed assets at end of previous financial year at book value (SFA _{bv0})	19,541							
System fixed assets at end of current financial year at book value (SFA _{bv1})	19,860							
Average value of system fixed assets at book value	19,701	f	Deduct	19,701	deduct	19,701	deduct	19,701
System Fixed assets at year beginning at ODV value (SFA _{odv0})	19,541							
System Fixed assets at end of current financial year at ODV value (SFA _{odv1})	20,352							
Average value of system fixed assets at ODV value	19,947	h	Add	19,947	add	19,947	add	19,947
Denominator				19,890		19,366		19,890
Financial Performance Measure:			ATFE ^{ADJ} = c - e - f + h		Ave TE ^{ADJ} = k - e - m + v - f + h		ATFE ^{ADJ} = c - e - 1/2r - f + h	
			0.16		0.83		0.12	
			ROF = OSBIT ^{ADJ} /ATFE ^{ADJ} x 100		ROE = NSAT ^{ADJ} /ATE ^{ADJ} x 100		ROI = OSBIT ^{ADJ} /ATFE ^{ADJ} x 100	

Scanpower Limited
Performance Measures Continued
For the Year Ended 31 March 2005

Part 8. Requirement 16 (Annual Valuation Reconciliation Report)

	2005	2004
	\$000	\$000
System fixed assets at ODV at end of previous financial year	19,541	15,900
ADD system fixed assets acquired during the year at ODV ¹	1,632	737
LESS system fixed assets disposed of during the year at ODV	55	0
LESS depreciation on system fixed assets at ODV	766	613
ADD revaluation of system fixed assets	0	3,517
EQUALS system fixed assets at ODV at end of the financial year	<u><u>20,352</u></u>	<u><u>19,541</u></u>

Note 1: The value of system fixed assets acquired during the year includes capitalised expenditure on replacement and refurbishment of system fixed assets.



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CERTIFICATION BY AUDITOR IN RELATION TO VALUATION

We have examined the valuation report of Scanpower Limited and dated 2 December 2004, which report contains valuations of system fixed assets as at 31 March 2004.

In our opinion, having made all reasonable enquiry, to the best of our knowledge, the valuations contained in the report, including the total valuation of system fixed assets of \$19,540,725, have been made in accordance with the ODV Handbook (as defined in the Commerce Commission's Electricity Information Disclosure Requirements 2004).

A handwritten signature in cursive script that reads 'PricewaterhouseCoopers', with a long horizontal flourish underneath.

PricewaterhouseCoopers
Chartered Accountants
Auckland
2 December 2004

**CERTIFICATION OF VALUATION REPORT OF
SCANPOWER LIMITED**

We, Allan Benbow and Di Wilkinson, Directors of Scanpower Limited certify that, having made all reasonable enquiry, to the best of our knowledge-

- (a) the attached valuation report of Scanpower Limited, prepared for the purposes of requirement 19 of the Commerce Commission's Electricity Information Disclosure Requirements 2004 complies with those Requirements; and
- (b) the replacement cost of the line business system fixed assets of Scanpower Limited is **\$40,581,674**; and
- (c) the depreciated replacement cost of the line business system fixed assets of Scanpower Limited is **\$19,557,084**; and
- (d) the optimised depreciated replacement cost of the line business system fixed assets of Scanpower Limited is **\$19,540,725**; and
- (e) the optimised deprival valuation of the line business system fixed assets of Scanpower Limited is **\$19,540,725**; and
- (f) the values in paragraphs (b) through to (e) have been prepared in accordance with the ODV Handbook (as defined in the Electricity Information Disclosure Requirements 2004). These valuations are as at 31 March 2004.



Allan Benbow
25 August 2005



Di Wilkinson
25 August 2005

**CERTIFICATION OF FINANCIAL STATEMENTS, PERFORMANCE
MEASURES, AND STATISTICS DISCLOSED BY
SCANPOWER LIMITED**

We, Allan Benbow and Di Wilkinson, Directors of Scanpower Limited certify that, having made all reasonable enquiry, to the best of our knowledge,-

- (a) The attached audited financial statements of Scanpower Limited prepared for purposes of requirement 6 of the Commerce Commission's Electricity Information Disclosure Requirements 2004 comply with those Requirements; and
- (b) The attached information, being the derivation table, financial performance measures, efficiency performance measures, energy delivery efficiency performance measures, statistics, and reliability performance measures in relation to Scanpower Limited, and having been prepared for the purposes of requirements 14, 15, 20, and 21 of the Electricity Information Disclosure Requirements 2004, comply with those Requirements.

The valuations on which those financial performance measures are based are as 31 March 2004.



Allan Benbow
25 August 2005



Di Wilkinson
25 August 2005